

**Purpose:**

This register is maintained and made publicly available in accordance with clause 5.7(a) of the Australian Energy Regulator (AER) Ring-fencing Guideline Electricity Distribution.

The table below sets out a register of all waivers (including variation of a waiver) granted to Essential Energy, and includes a description of the conduct to which the waiver applies and the terms and conditions of the waiver as set out in the AER's written decision.

Date of application for waiver	Waiver title	Applicable services / conduct	Obligation being waived					Commencement date of waiver	Expiry date of waiver	Date Waiver Granted	AER terms and conditions (including any variations)
			3.1 Legal separation	4.2.1 Office separation	4.2.2 Staff separation	4.2.3 Branding separation	4.4.1 Conduct of service providers				
Jul-17	Nightvision Service Waiver	"Night Vision" service, which provides floodlighting to illuminate areas without adequate public lighting	No	Yes	Yes	Yes	Yes	1/12/2016	30/06/2019	18/12/2017	N/A
Jul-17	Essential Water Waiver	Essential Water is a water supply authority that provides services within an area that includes Broken Hill City Council and the Stephens Creek, Umerumberka Creek and Yancowinna Creek special areas	Yes	Yes	Yes	Yes	Yes	1/12/2016	30/06/2024	18/12/2017	N/A
Jul-17	Water Access Agreement Waiver	Water access agreement with Clarence Valley Council to extract potable water from the Nymboida River Weir to supply to the Grafton and Coffs Harbour regions	Yes	Yes	Yes	Yes	Yes	1/12/2016	30/06/2024	18/12/2017	N/A
Jul-17	LED Streetlighting Waiver	Provision of LED streetlighting to councils across NSW	No	Yes	Yes	Yes	Yes	1/12/2016	30/06/2019	18/12/2017	N/A
Jul-17	Residual Type 4 Contestable Meters Waiver	Continued ownership of residual type 4 meters until they churn from Essential Energy to retailers	No	Yes	Yes	Yes	Yes	1/12/2016	30/06/2019	18/12/2017	N/A
Sep-17	Classification of Services Waiver	A number of services, which are expected to be classified as direct control services for the 2019-24 regulatory period - these services are: <ul style="list-style-type: none"> <li>- emergency recoverable works</li> <li>- activities related to 'shared asset facilitation' of distributor assets;</li> <li>- sale of stock to ASPs</li> <li>- rectification of overhead line and vegetation defects where the customer has failed to do so which pose an unacceptable risk to safety, network reliability or bushfire;</li> <li>- Network Safety Services: services including de-energisation of distribution mains to allow for safe approach where it has been identified that exclusion distances cannot be maintained (for example third party vegetation clearing, construction work and crane operation), provision of Essential Energy field staff to perform site safety supervision to unauthorised personnel performing work near the DNSP's assets such as EE staff performing role of access permit recipient (for example, council digging near electrical assets or construction work within clearances) and provision of construction staff by DNSP to complete construction work related to safety services such as the removal of overhead mains (for example, to facilitate the removal of vegetation);</li> <li>- provision of 'Entry into Electrical Station' course;</li> <li>- meter recovery and disposal - type 5 and 6 (legacy meters);</li> <li>- distributor arranged outage for purposes of replacing meter;</li> <li>- Test Access Permit Fee under the Network Asset Testing and Commissioning CEOP5125 procedure;</li> <li>- Environmental Impact Assessment Training;</li> <li>- Planned Interruption: Customer requested - where the customer requests to move a DSNP planned interruption and agrees to fund the additional cost of performing the associated planned distribution work outside of normal business hours; and</li> <li>- Customer initiated asset relocations - Design and construction of customer funded (contestable) asset relocations by Essential Energy in circumstances where the relocation works was initiated by a third party (including a customer); and could impact the safety or security of the network</li> </ul>	No	Yes	Yes	Yes	Yes	1/12/2016	30/06/2019	18/12/2017	N/A
Sep-17	Contestable Technical Training Courses Waiver	Technical training service for the delivery of the following contestable training courses in specific locations: <ul style="list-style-type: none"> <li>- ASP initial and refresher training</li> <li>- Work near overhead powerlines initial and refresher training</li> <li>- Safe work practices initial and refresher training</li> </ul> Specific locations are: <ul style="list-style-type: none"> <li>- within Essential Energy footprint: Albury, Ballina, Bathurst, Bingara, Blayney, Braidwood, Broadwater, Broken Hill, Bulahdelah, Buronga, Cobar, Cobram, Coffs Harbour, Condon, Corowa, Deniliquin, Dubbo, Eden, Ewingsdale, Goulburn, Goondiwindi, Grafton, Griffith, Harwood, Hay, Holbrook, Inglewood, Inverell, Kempsey, Leeton, Lismore, Marulan, Mittagong, Moree, Moruya, Mulwala, Murwillumbah, Nambucca Heads, Narrabri, Orange, Parkes, Queanbeyan, Tamworth, Taree, Temora, Tweed Heads, Uki, Wagga, Walcha, Warialda, Young;</li> <li>- outside Essential Energy footprint: Wodonga, Echuca, Bendigo and Swan Hill</li> </ul>	No	Yes	Yes	Yes	No	1/12/2016	30/06/2024	18/12/2017	Restricted to the specific locations Essential Energy identified in its waiver application
Sep-17	Provider of Last Resort Waiver	Act as provider of last resort where customers are unable to access either a provider for the following services: <ul style="list-style-type: none"> <li>- All services allowed for under the NSW ASP Scheme including: Level 1 customer connection services including both overhead and underground, and including related network extensions or augmentations; Level 2 services such as disconnect and reconnect, work on underground service conductors, and work on overhead service conductors; and Level 3 design services for both overhead and underground network electricity assets;</li> <li>- Customer initiated asset relocations; and</li> <li>- Inspection, maintenance and testing of customer assets including HV assets (this is for standard distribution and sub-transmission type assets and excludes emerging technology) assets such as PV, batteries, etc).</li> </ul>	Yes	Yes	Yes	Yes	Yes	1/12/2016	30/06/2019	18/12/2017	Temporary waiver until 1 July 2019. Controls proposed by Essential Energy to be implemented as soon as reasonably practicable. AER have suggested publishing prices for services on our website and utilising the regional office exemption to strengthen customer protections (selected from a larger list provided by Essential Energy).